Training

Scope 3 Carbon Footprint



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Introduction and context

Presentation and calculation of Scope 3 emissions



Introduction and context



Introduction and context

Understand the **importance of Scope 3 and its main challenges** when calculating and managing its emissions.

Offer insight into how to address Scope 3, identify emission hotspots, and improve data quality.





Introduction and context Challenges of Calculating and Managing Scope 3

Complexity

- Big, global by nature
- Very diverse (by sector, by company)
- Decentralized
- High risk, low influence
- Challenge in data collection
- Direct (Level 1), Indirect (Level 2, Level 3+)

Impact

- Growing focus
- Scope 3 emissions are generally more material than direct emissions
- Reputation
- Responsibility
- Regulation
- Increasingly in the focus of investors

Uncertainty

- What is considered best practices?
- How to involve suppliers?
- How to act on the data?
- Return on investment
- Target Configuration -SBTi
- Decision making
- Evolution of technology



Calculation of Scope 3 emissions





Calculation of Scope 3 emissions Accounting and reporting standards

There are different methodologies for calculating the corporate carbon footprint validated and internationally recognized. The Greenhouse Gas Protocol and ISO 14064:1 (2019) are environmental standards that provide methodologies for the calculation of GHG emissions, thus allowing organizations to use recognized methods and standardizing the calculation to facilitate the comparison of different footprints.

ISO 14064-1

- Published in 2006, part of the ISO series on environmental management
- Provides guidance on principles and requirements for GHG reporting
- Additional guidance on verification, data validation and external reporting.

GHG Protocol



For this workshop we will rely on the methodology provided by the protocol

- The corporate and value chain standards of the GHG Protocol are **emissions accounting tools**
- Widely used by companies and organizations around the world.
- It provides a consistent approach to corporate carbon accounting and reporting.



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Calculation of Scope 3 emissions Greenhouse Gas Protocol



The GHG Protocol Corporate Reporting and Accounting Standard provides requirements and guidance for companies preparing a corporate GHG or carbon footprint inventory, created to **increase consistency and transparency in GHG accounting and reporting** among multiple companies. In it, the emissions are classified between:

Scope 1: GHG emissions from sources that are owned or controlled by the company (e.g. combustion in boilers, vehicles, etc.).

Scope 2: Emissions from the purchased electricity generation consumed by the company.

Scope 3: A category that covers all other emissions that are a result of the company's activities, but that are produced from sources that the company does not own or control (e.g., business travel).





Calculation of Scope 3 emissions Greenhouse Gas Protocol

Broken down into 15 distinct categories, Scope 3 covers emissions associated with the company's activities that are produced by sources that are not owned or controlled by the company. Although the report of this Scope is currently optional, the **emissions associated with the value chain of companies is increasingly in the spotlight of organizations and investors**, being an essential requirement for the establishment of SBTs and Net Zero objectives.





Calculation of Scope 3 emissions Process



an atos company

Calculation of Scope 3 emissions Process – Focus on the first steps

Objective: To determine which emission sources to include and how to categorize emissions.

Complying with Net Zero will require good data quality to track performance: for this reason, it is essential to understand from now on **what data needs to be collected** in the future to be prepared.

The initial scope assessment should be structured in such a way as to enable companies to understand:

- Relevance of each category to the company
- ▶ Which **sources** should be included in each category
- Calculation status of the category (if this is not the first calculation of scope 3).
- The type of data that would ideally be used to calculate each relevant category, and alternative data that can be used to fill gaps.



Calculating Carbon Footprints Methodology

GHG EMISSIONS

ACTIVITY DATA

Definition: quantitative measure of the activity that produces a GHG emission.

Description: represents the activities carried out by the company, for example, kWh of electricity consumed.

Data type: Primary or secondary

EMISSION FACTORS

Definition: coefficient that relates GHG activity data to GHG emission.

Description: factor representing GHG emissions per unit of relevant activity, eg, kg CO2e per kWh of electricity consumption.

Inventories of GHG emission factors: Examples:

- Economic data: CEDA database
- Physical data: Ecoinvent database
- Distance data: UK DEFRA database

*In order to reduce uncertainity, these databases should be chosen taking into account **geographical** and **temporal** context.



Scope 3 categories

UPSTREAM

DOWNSTREAM

		1	
CATEGORY 1	Goods and services purchased	CATEGORY 9	Downstream transport and distribution
CATEGORY 2	Capital goods	CATEGORY 10	Processing of products sold
CATEGORY 3	Fuel and energy-related activities (not included in scope 1 or scope 2)	CATEGORY 11	Use of products sold
		End-of-life treatment of products sold	
CATEGORY 4	Upstream transport and distribution	CATEGORT 12	
CATEGORY 5	Waste generated in operations	CATEGORY 13	Downstream leased assets
CATEGORY 6	Business travel	CATEGORY 14	Franchises
CATEGORY 7	Employee commuting	CATEGORY 15	Investments
CATEGORY 8	Upstream leased assets		



Category 1&2: Purchased Good & Services and Capital Goods - Data Quality

	Data Availability	Recommended Calculation Approach
	Spend data	Economic input-output modelling – We use the CEDA database (Knowledge Base)
	Spend + supplier emissions data	Using supplier public data to apportion emissions using the revenue for large suppliers (e.g. if Company X makes up 50% of their supplier's revenue then 50% of supplier's emissions will be apportioned)
	Goods/ services specific data	Use EcoInvent or similar database to get weight-based emission factors for most material products. Non-material spend categories can use the economic input-output approach
	Supplier primary data	Supplier specific emissions data on the goods/ services purchased. (e.g. Microsoft are asking many suppliers for LCA 's to be done on materials for their products) Getting granular primary data will require engaging directly with the supply chain.



Category 1& 2: Purchased Good & Services and Capital Goods - Roadmap Guidance

	Year 1 (Current Year)	Years 2-3	Years 4-10
Material	Best available data	Goods/ services specific data	Supplier Primary data
Non Material	Spend data	Spend data	Spend data



Category 3: Fuel & Energy Related - Data Quality & Roadmap

Data Availability	Recommended Calculation Approach	
Primary Energy Consumption	The company should have energy data that they have used to calculate their scope $1+2$ data. Use WTT + T&D emission factors to calculate this category	

	Year 1 (Current Year)	Years 2-3	Years 4-10
Material	Primary Energy	Primary Energy	Primary Energy
	Consumption	Consumption	Consumption
Non Material	Primary Energy	Primary Energy	Primary Energy
	Consumption	Consumption	Consumption



Category 4: Upstream Transport - Data Quality

	Data Availability	Recommended Calculation Approach
Increasing Data granularity	Spend data	Economic input-output modelling – We use the CEDA database (Knowledge Base)
	Distance based method Either use: Total distance covered by 3rd party logistics companies broken down b transportation mode	
	Fuel data	Data for inbound and outbound flows, request for data to show how much tonnage inbound and outbound. Breakdown into air, sea, road and rail Determining the amount of fuel consumed (i.e., scope 1 and scope 2 emissions of transport providers) and applying the appropriate emission factor for that fuel
	Supplier primary data	Supplier specific reports on emissions and distance data



Category 4: Upstream Transport - Roadmap Guidance

	Year 1 (Current Year)	Years 2-3	Years 4-10
Material	Best available data	Distance or fuel based data	Supplier primary data
Non Material	Best available data or spend data	Best available data or spend data	Best available data or spend data



Category 5: Waste from operations - Data Quality

	Data Availability	Recommended Calculation Approach
ng Data granularity	Spend data	Economic input-output modelling – We use the CEDA database (Knowledge Base)
	Primary waste data	Total waste by type of material (glass, plastics, etc) Destination and treatment for each of these materials to be tracked (reuse, recycling, landfill, incineration etc.) This is the ideal collection of data – it is likely that many clients will not yet have full coverage but should be working towards it
Increasi	Waste treatment company primary data	Waste treatment company specific reports on emissions per managed waste type



Category 5: Waste from operations - Roadmap Guidance

	Year 1 (Current Year)	Years 2-3	Years 4-10
Material	Best available data	Primary waste data	Waste treatment company primary data
Non Material	Best available data or spend data	Best available data or spend data	Best available data or spend data



Category 6: Business Travel - Data Quality

	Data Availability	Recommended Calculation Approach
а уганиансу	Spend data	Economic input-output modelling – We use the CEDA database (Knowledge Base)
	Business travel survey Sample survey within the company to estimat travel types	
דוורו במסוווא המר	Primary travel data	 Flights: Use destination/ origin of trip (mileage) and ticket class Hotel Nights: Number of nights per country Trains and taxi: Use destination/ origin of trip (mileage) Vehicle Business travel: Mileage recorded by employees



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Category 6: Business Travel - Roadmap Guidance

	Year 1 (Current Year)	Years 2-3	Years 4-10
Material	Best available data	Primary travel data (Flights & Mileage Prioritised)	Primary Data for: Flights, Mileage, trains, Hotel stays
Non Material	Best available data or spend data	Best available data or spend data	Best available data or spend data



Category 7: Employee Commuting & WFH - Data Quality

Increasing Data granularity	Data Availability	Recommended Calculation Approach
	Benchmark data	Commuting model based on national/regional statistics
	Primary Data (Survey)	Commuting + WFH survey to base emissions on. It is unlikely you will ever get 100% primary data coverage for this category



Category 7: Employee Commuting & WFH -Roadmap Guidance

	Year 1 (Current Year)	Years 2-3	Years 4-10
Material	Best available data	Distance data (small sample survey and WFH Emissions)	Distance data (large sample survey and WFH Emissions)
Non Material	Best available data or commuting model	Best available data or commuting model	Best available data or commuting model



Category 8: Upstream leased assets - Data Quality

	Data Availability	Recommended Calculation Approach
ta	Spend data	Economic input-output modelling – We use the CEDA database (Knowledge Base)
ng Dai Iarity	Benchmark data	Estimating emissions for each asset based on average data using benchmarks (eg. M3 floor space etc.)
Increasi granu	Asset or lessor specific data	Using site specific energy data to calculate emissions



Category 8: Upstream leased assets - Roadmap Guidance

	Year 1 (Current Year)	Years 2-3	Years 4-10
Material	Best available data	Asset or lessor specific data	Asset or lessor specific data
Non Material	Best available data or benchmark data	Best available data or benchmark data	Best available data or benchmark data



Category 9: Downstream Transport - Data Quality

	Data Availability	Recommended Calculation Approach
	Spend data	Economic input-output modelling – We use the CEDA database (Knowledge Base)
anularity	Distance based method	Either use: Total distance covered by 3rd party logistics companies broken down by transportation mode
asing Data gr	Fuel data	Data for inbound and outbound flows, request for data to show how much tonnage inbound and outbound. Breakdown into air, sea, road and rail Determining the amount of fuel consumed (i.e., scope 1 and scope 2 emissions of transport providers) and applying the appropriate emission factor for that fuel
Incre	Supplier primary data	Supplier specific reports on emissions and distance data



Category 9: Downstream Transport - Roadmap Guidance

	Year 1 (Current Year)	Years 2-3	Years 4-10
Material	Best available data	Distance or fuel based data	Supplier primary data
Non Material	Best available data or spend data	Best available data or spend data	Best available data or spend data



Category 10: Processing of sold products- Data Quality

	Data Availability	Recommended Calculation Approach
J Data rity	Benchmark data	Estimating emissions for processing of sold intermediate products based on average secondary data , such as average emissions per process or per product
Increasing granula	Customer Primary Data	Fuel and electricity used and the amount of waste generated from processing of sold intermediate products by the third party and applying the appropriate emission factors



Category 10: Processing of sold products -Roadmap Guidance

	Year 1 (Current Year)	Years 2-3	Years 4-10
Material	Best available data	Benchmark Data with energy data for key customers	Customer energy data for all material customers
Non Material	Best available data or benchmark data	Best available data or benchmark data	Best available data or benchmark data



Category 11: Use of sold products - Data Quality

	Data Availability	Recommended Calculation Approach
Direct Use	Estimated energy usage of product	Lifetime expectancy of the product and number of products sold is
Phase (Required)	Modelled energy usage of product	mandatory Use product data with relevant emission factors to calculate
Indirect Use Phase (Optional to report) Indirect are emissions caused when not using the product e.g. energy required to wash clothing purchased	Average use in scenarios	Model typical use-phase profile over the lifetime of the product and multiplying by relevant emission factors



Category 11: Use of sold products - Roadmap Guidance

Direct Use Phase	Year 1 (Current Year)	Years 2-3	Years 4-10
Material	Best available data	Modelled data for material products	Modelled data for all products
Non Material	Best available data	Estimate energy usage of products and lifetimes	Estimate energy usage of products and lifetimes

Indirect Use Phase	Year 1 (Current Year)	Years 2-3	Years 4-10
Material	Best available data	Estimate energy usage of products and lifetimes	Modelled data for all products
Non Material	Do not need to calculate	Do not need to calculate	Do not need to calculate



Category 12: End of life treatment of sold products - Data Quality

Data Availability	Recommended Calculation Approach
Waste treatment by destination	Mass of sold products broken down by waste treatment type and material
Mass of sold products and packaging	type Use relevant emission factors to calculate



Category 12: End of life treatment of sold products - Roadmap Guidance

	Year 1 (Current Year)	Years 2-3	Years 4-10
Material	Best available data	Mass of products by material type	Mass of products by material type along with likely waste treatment destinations
Non Material	Best available data	Mass of products sold	Mass of products sold



Category 13: Downstream leased assets - Data Quality

1		Data Availability	Recommended Calculation Approach
	Increasing Data granularity	Benchmark data	Estimating emissions for each asset based on average data using benchmarks (eg. M3 floor space etc.)
		Asset or lessor specific data	Using site specific energy data to calculate emissions



Category 13: Downstream leased assets -Roadmap Guidance

	Year 1 (Current Year)	Years 2-3	Years 4-10
Material	Best available data	Asset or lessor specific data	Asset or lessor specific data
Non Material	Best available data or benchmark data	Best available data or benchmark data	Best available data or benchmark data



Category 14: Franchises- Data Quality

_	Data Availability	Recommended Calculation Approach	
Data ity	Benchmark data	Estimating emissions for each asset based on average data using benchmarks (eg. M3 floor space etc.)	
Increasing l granularii	Asset or lessor specific data	Using site specific energy data to calculate emissions	



Category 14: Franchises- Roadmap Guidance

	Year 1 (Current Year)	Years 2-3	Years 4-10
Material	Best available data	Asset or lessor specific data	Asset or lessor specific data
Non Material	Best available data or benchmark data	Best available data or benchmark data	Best available data or benchmark data



Category 15: Investments - Data Quality

	Data Availability	Recommended Calculation Approach	
ng Data larity	Spend data (Earnings Before Interest Taxes, Depreciation and Amortization)	Economic input-output modelling – We use the CEDA database (Knowledge Base) using the equity $\%$ share	
Increasii granu	Equity Share	Using supplier public data to apportion emissions using the equity % share	



Plan for Zero Quality vs Reduction

Companies' roadmap for addressing Scope 3 emissions must strike a balance between having **confidence in emissions data in order to start implementing reduction opportunities** and ensuring that best practices are taken at the data quality level in order to monitor the impact of these reduction initiatives.

Reduction Method	Spend based	Industry based	Specified by supplier
Reduced spending	\checkmark	\checkmark	\checkmark
Material changes	?	\checkmark	\checkmark
Change in material %	×	?	\checkmark
Selection of providers	×	×	\checkmark

Confidence in emission reduction claims and target tracking



Your climate experts. Your partners for positive change.

EcoAct , an atos company, it is an international advisory consultancy and projects developer that works with clients to meet the demands of climate change. We work with many large and complex multinational organizations to offer solutions to their sustainability challenges.

EcoAct UK

+44 (0) 203 589 9444 <u>ukoffice@eco-act.com</u>

EcoAct Spain

+34 935 851 122 contact@eco-act.com

EcoAct France +33 (0)1 83 64 08 70 contact@eco-act.com

EcoAct USES +1 917 744 9660 usaoffice@eco-act.com EcoAct Turkey +90 (0) 312 437 05 92 turkeyoffice@eco-act.com

EcoAct Kenyan +254 708 066 725 info@climatepal.com

